



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

January 02, 2014

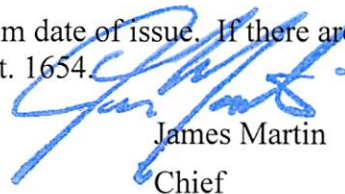
WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-9500527, issued to TRIAD HUNTER, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.



James Martin
Chief

Operator's Well No: B.F. HAWKINS #7 (100 AC.)
Farm Name: MARTIN, RONALD D. & SANDR/
API Well Number: 47-9500527
Permit Type: Plugging
Date Issued: 01/02/2014

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

1) Date September 19, 2013
2) Operator's
Well No. B.F. Hawkins # 7 (100 ac.)
3) API Well No. 47-095 - 0527

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil X / Gas X / Liquid injection / Waste disposal /
(If "Gas, Production or Underground storage) Deep / Shallow X
- 5) Location: Elevation 918' Watershed Elk Fork
District Ellsworth 02 County Tyler 95 Quadrangle Porters Falls 554
- 6) Well Operator Triad Hunter LLC 7) Designated Agent Kimberly Arnold
Address 125 Putnam Street Address P.O. Box 154
Marietta, Ohio 45750 Waverly, WV
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Joe Taylor Name
Address 497 Claylick Road Address
Ripley, WV 25271

10) Work Order: The work order for the manner of plugging this well is as follows:

(SEE ATTACHMENT)

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector

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Office of Oil and Gas
OCT 30 2013
Date 10-2-13
WV Department of
Environmental Protection

PLUGGING PROCEEDURE

ELK FORK FIELD

Ellsworth District, Tyler County

- ★ 2a. —
1. MIRU service rig, dig flow back pit, and remove pumping unit if necessary.
 2. Pull tubing and rods OOH and clean hole to total depth. (2" 18' 2')
 3. Run 2 3/8" 8rnd tubing to the base of the shot hole or pay zone.
 4. **Mix/Pump 75 sacks Class A Cement, ¼ lb. flocele/sk., 1% CaCl**, through the tubing into the shot hole (**Plug # 1 – 88.5 cu.ft. .**).
 5. Pull tubing up to 1,000 feet and shut down for the day.
 6. Lower tubing and tag the top of the cement plug. Mix additional cement to cover the shot hole if necessary.
 7. Pull casing (~~5 3/16"~~, ~~6 1/4"~~, 6 5/8") OOH, or cut-off / shoot apart casing around 500 feet above the Keener Formation or pay zone and pull it OOH.
 8. RIH with 2 3/8" 8rnd tubing to the top of the cut-off casing or 500 feet above the Keener Fm./pay-zone.
 9. **Mix/Pump 60 sacks Class A Cement, ¼ lb. flocele/sk., 1% CaCl** through the tubing into the annulus (**Plug # 2 – 68 cu.ft., 200' lin. ft. .**).
 10. Pull tubing up-hole to set surface hole plug as follows: (Assume Hole Size = 10")

(Elevation)	(Plug Depth)	(Cement Required)	(Cubic Feet)
Below 800 feet	100'	50 sacks	54.5
800' to 900'	150'	70 sacks	82.0
900' to 1,000'	200'	95 sacks	109.0
Over 1,000 feet	250'	116 sacks	136.5
 11. **Mix/Pump (Plug # 3) the surface hole plug with Class A Cement, ¼ lb. flocele/sk., 1% CaCl**, through the tubing until cement is circulated to surface. Pull tubing OOH.
 12. **Top load hole with Class A Cement** and install monument casing so that it is 3' above ground level.
 13. Weld identification plate on monument pipe and fill monument pipe with Class A Cement.
 14. RDMO service rig and surface equipment.
 15. Reclaim well site and lease road.

Note! Mix / Pump gel spacers between all cement plugs.



10-2-13

★ 2a. Pull 5 3/16" THAT IS ON PACKER OR SHOOT IT AND PULL IT OUT OF HOLE.

★ SET 100' CLASS A CEMENT PLUG ACROSS ELEVATION FROM 965' - 865'.

★ SURFACE HOLE PLUG FROM 200' TO SURFACE


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(Well Information)

0527

Permit Number: 47-095- Well Name: B.F. Hawkins #7 (100 AC)

District: Ellsworth County: Tyler

Date Drilled: September / 1897 Total Depth: 1852' Elevation: 918'
~~864'~~

Producing Zone: Keener Shot Hole Depth: 1811'-1831'

Casing Depths: 10" 193' P 8 1/4" 1077' P Tubing Depth: 2" 1842'

6 1/2" 1740' 6 1/4" _____

5 3/16" 1738' 4 7/8" 1743' P

Remarks: 53/16" seton H.W. Packer

Gas @ 1809', Oil @ 1820'

(-891)

(shot 7 times)

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9500527P

0527

47-095-

Elev. 918

LEASE NO. 740 ACRES 100 FARM NAME G. F. Hawkins H.No. 1953 WELL NO. 7

N. 7 S. E. W. 13 Location Made Purchased From H.C. & R.
 Civil District Ellsworth Rig Completed Date Purchased 3-1-43
 County Tyler Dr'g Commenced 9-7-97 Sold To
 State W. Va. Dr'g Completed 9-30-97 Date Sold
 GAS Oil Rights Owned By Dr'g Contractor Date Abandoned

FORMATION				CASING RECORD					
Kind	Top	Bottom	Steel Line Meas.	Tests	Size	Bottom Casing Steel Line	Put in Well Tally Meas.	Pulled Tally Meas.	Cemented
Oil Gas	1820 1809			8-12-44 8-19-44	10"		193	193	Date
					8 1/4"		1077	1077	Size Csg.
					6-5/8"		1740		Top "
					4-7/8"		1743	1743	Bot. "
					2" Tbg.		1842		
					5 3/4"		1738.35		
PACKERS AND SHOES									
					Kind	Size	Depth Set	Date Set	
				8-12-44	O.W.S. H.W. Pkr.	6-5/8" x 4-7/8"	1743	8-31-20	Pulled
					H.W. Pkr.	6-7/8" x 5 1/2"	1738	8-19-64	
TORPEDO RECORD									
					Date	No. Qts.	Size Shell	Top Shot	Bottom
Total Depth	1852				10-1-97	5			
					11-18-97	10			
					11-25-97	15			
					12-13-97	20			
					1-24-98	30			
					10-28-98	60	1811	1831	
					10-30-56	20	3 1/2" x 20"	1825	1835
DRILLING DEEPER									
					Commenced	Completed	Original Depth	Final Depth	Contractor
ABANDONMENT RECORD									
					Filled With	From	To	PLUG	
								Size	Kind
								Depth	
APPROVED									
Supt.									

Initial Prod. Sand * At Completion * 30 Days After *

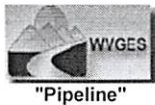
Oil Keener

Gas

TESTS, REPORTS AND REMARKS ON REVERSE SIDE

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9500527P



Select County: (095) Tyler Select datatypes: ☐ (Check All)

Enter Permit #: 0527

☒ Location ☒ Production ☒ Plugging

☒ Owner/Completion ☒ Stratigraphy ☒ Sample

☒ Pay/ShowWater ☒ Logs ☒ Btm Hole Loc

Table Descriptions
County Code Translations
Permit Numbering Series
Usage Notes
Contact Information
Disclaimer
WVGES Main
"Pipeline-Plus" New

WV Geological & Economic Survey:

Well: County = 95 Permit = 0527

Report Time: Monday, March 11, 2013 11:44:51 AM

Location Information: [View Map](#)

API	COUNTY	PERMIT	TAX_DISTRICT	QUAD_75	QUAD_15	LAT_DD	LON_DD	UTME	UTMN
4709500527	Tyler	527	Ellsworth	Porters Falls	New Martinsville	39.532174	-80.852073	512712.7	4375845.7

(B.F. Hawkins #7)

There is no Bottom Hole Location data for this well

Owner Information:

API	CMP_DT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL_OWN	OPERATOR	PROP_VD	PROP_TRGT_FM
4709500527	-/-1897		Original Loc	Completed	B F Hawkins 7					South Penn Oil (S. Penn Nat. Gas)		

Completion Information:

API	CMP_DT	SPUD_DT	ELEV	DATUM	FIELD	DEEPEST_FM	DEEPEST_FMT	INITIAL_CLASS	FINAL_CLASS	TYPE	RIG	CMP_MTHD	TVD	TMD	NEW_FTG	G_BEF	G_AFT	O_BEF	O_AFT
4709500527	-/-1897	-/-1897			Kdwl-Elk Fk Ar	Big Injun (undiff)	Big Injun (undiff)	Development Well	Development Well	Oil and Gas	Cable Tool	Shot	1852		1852	0	0	0	0

Pay/Show/Water Information:

API	CMP_DT	ACTIVITY	PRODUCT	SECTION	DEPTH_TOP	FM_TOP	DEPTH_BOT	FM_BOT	G_BEF	G_AFT	O_BEF	O_AFT	WATER_QNTY
4709500527	-/-1897	Pay	Gas	Vertical			1809	Big Injun (undiff)	0	0			
4709500527	-/-1897	Pay	Oil	Vertical			1820	Big Injun (undiff)	0	0			

Production Gas Information:

API	OPERATOR	PRD_YEAR	ANN_GAS	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4709500527	Pennzoil Company	1981	0	0	0	0	0	0	0	0	0	0	0	0	0
4709500527	Pennzoil Company	1982	0	0	0	0	0	0	0	0	0	0	0	0	0
4709500527	Pennzoil Company	1983	0	0	0	0	0	0	0	0	0	0	0	0	0

Production Oil Information:

API	OPERATOR	PRD_YEAR	ANN_OIL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4709500527	Pennzoil Company	1981	498	0	0	0	0	0	0	0	0	0	0	0	0
4709500527	Pennzoil Company	1982	159	0	0	0	0	0	0	0	0	0	0	0	0
4709500527	Pennzoil Company	1983	164	0	0	0	0	0	0	0	0	0	0	0	0

There is no Stratigraphy data for this well

There is no Wireline (E-Log) data for this well

There is no Plugging data for this well

There is no Sample data for this well

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OCT 30 2013

WV Department of
Environmental Protection

3/11/2013

✓ 27699
10000
WW-4A
Revised 6-07

9500527P

1) Date: September 19, 2013

2) Operator's Well Number
B.F. Hawkins # 7 (100 ac.)

3) API Well No.: 47 - 095 - 0527

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:

(a) Name Ronald D. and Sandra S. Martin
Address RR 5 Box 343 Chase Lane
Moundsville, WV 26041

(b) Name
Address

(c) Name
Address

6) Inspector

Joe Taylor
Address 497 Claylick Road
Ripley, WV 25271
Telephone (304) 380-7469

5) (a) Coal Operator

Name N/A
Address

(b) Coal Owner(s) with Declaration

Name N/A
Address

Name
Address

(c) Coal Lessee with Declaration

Name N/A
Address

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Triad Hunter LLC
By: Rocky Roberts
Its: Senior VP Appalachian Operations
Address 125 Putnam Street
Marietta, Ohio 45750
Telephone (740) 374-2940

Subscribed and sworn before me this 24th day of September, 2013

My Commission Expires 2-29-16

Notary Public

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

Department of
Environmental Protection

9500527P

7006 0100 0003 5664 1416

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For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$
<p>Sent To: Ronald and Sandra Martin</p> <p>Street, Apt. No., or PO Box No.: RR 5 Box 343 Chase Lane</p> <p>City, State, ZIP+4: Moundsville WV 26041</p>	
<p>PS Form 3800, June 2002</p> <p>See Reverse for Instructions</p>	

MAKETTS PA 44700
OCT 10 2002

Postmark Here

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GASCONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGEOperator Name Triad Hunter LLC OP Code _____Watershed Elk Fork Quadrangle Porters FallsElevation 918' (GPS 919') County Tyler District EllsworthDescription of anticipated Pit Waste: saltwater, oil, gel, and freshwaterWill a synthetic liner be used in the pit? yes 20 mic.

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application
☒ Underground Injection (UIC Permit Number UIC # 2D0855151)
☐ Reuse (at API Number _____)
☐ Off Site Disposal (Supply form WW-9 for disposal location)
☐ Other (Explain _____)

Proposed Work For Which Pit Will Be Used:

- ☐ Drilling
☐ Workover
☐ Other (Explain _____)
- ☐ Swabbing
☒ Plugging

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

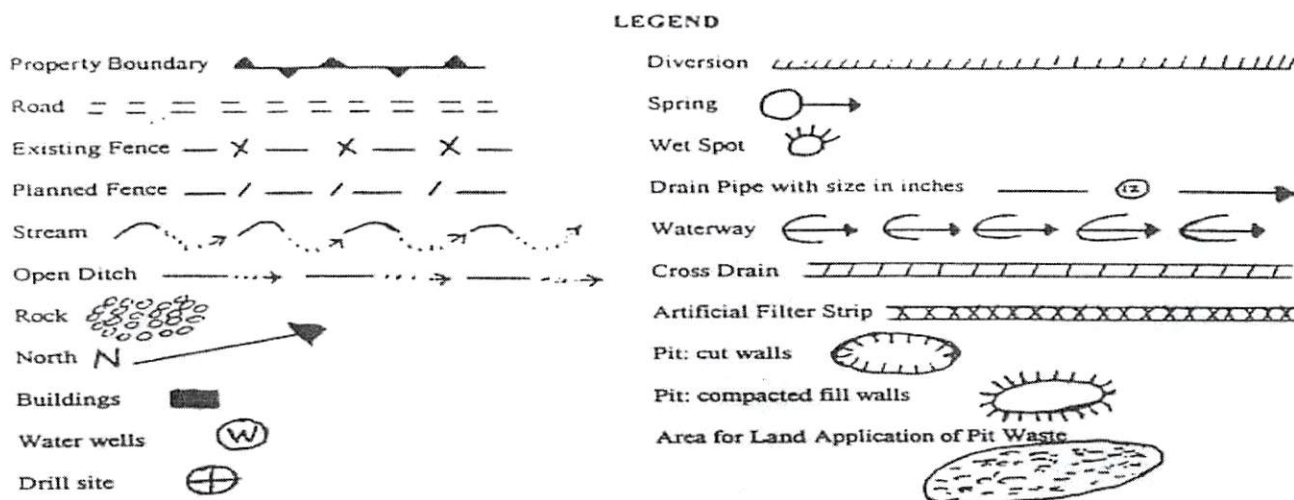
I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Rocky RobertsCompany Official (Typed Name) Rocky RobertsCompany Official Title Senior VP Appalachian OperationsSubscribed and sworn before me this 24th day of September, 2013Elizabeth J. TebayMy commission expires 2-29-16

Notary Public

RECEIVED
Office of Oil and GasELIZABETH J. TEBAY
NOTARY PUBLIC
09/20/2013In and For The State of Ohio
My Commission ExpiresWest Virginia Department of
Environmental Protection
2-29-16

Form WW-9

Operator's Well No. B.F. Hawkins # 7

Proposed Revegetation Treatment: Acres Disturbed One +/- Prevegetation pH 5.5

Lime Two (2) Tons/acre or to correct to pH 6.5

Fertilizer (10-20-20 or equivalent) 600 lbs/acre (500 lbs minimum)

Mulch 90 - 100 bales / acre Tons/acre

Seed Mixtures

Area I		Area II	
Seed Type	lbs/acre	Seed Type	lbs/acre
Orchard Grass	30%	Orchard Grass	30%
Rye (Annual & BT)	35%	Rye (Annual & BT)	35%
Timothy (Climax)	25%	Timothy (Climax)	25%
Clover (Medium Red)	10%	Clover (Medium Red)	10%

Attach:

Drawing(s) of road, location, pit and proposed area for land application.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by:

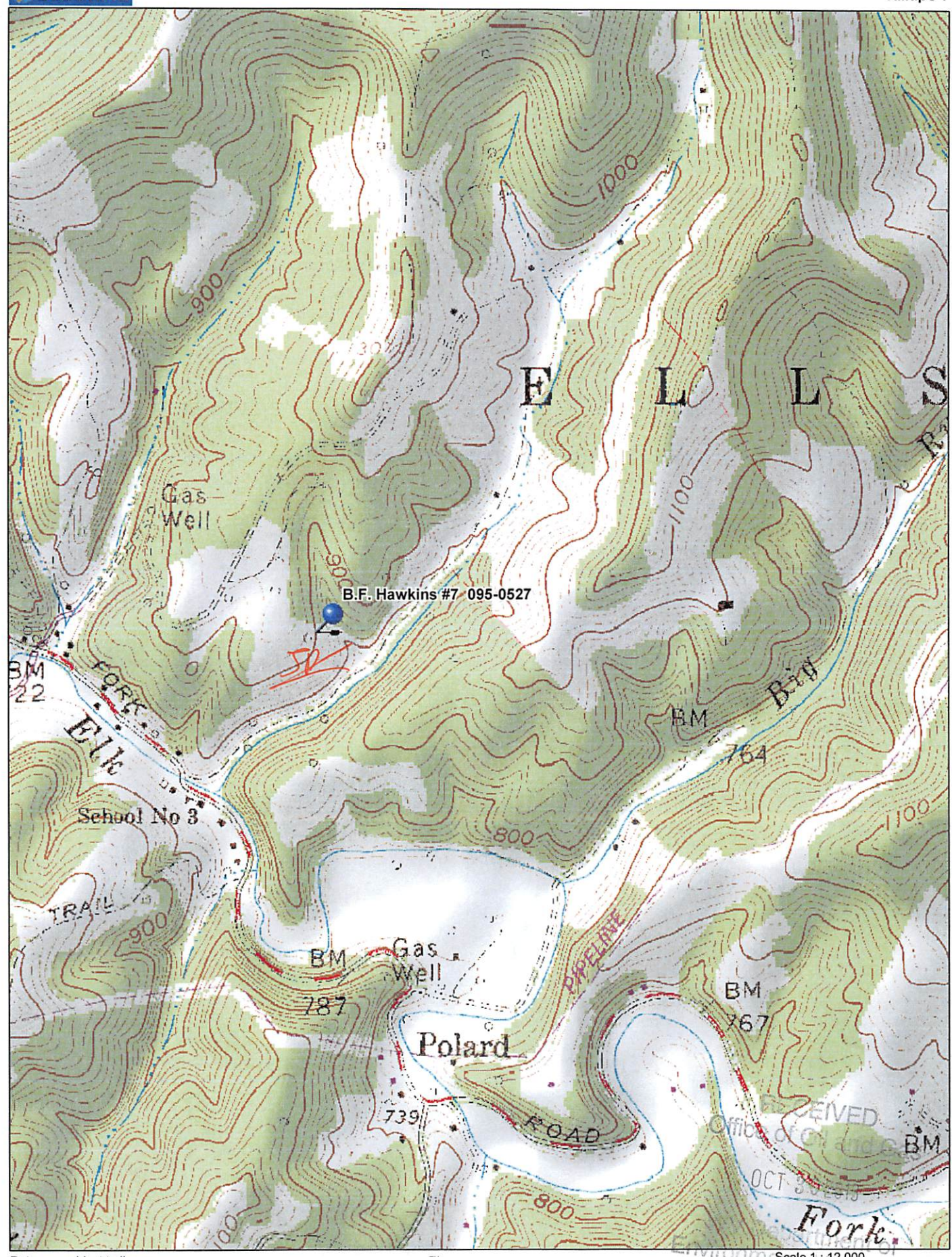
Comments: _____

Title: InspectorDate: 10-2-13Field Reviewed? (☒) Yes (☐) NoRECEIVED
Office of Oil and Gas

OCT 30 2013

WV Department of
Environmental Protection

95 00527P



WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-095-0527 WELL NO.: 7 (100 ac.)
FARM NAME: B.F. Hawkins
RESPONSIBLE PARTY NAME: Triad Hunter LLC
COUNTY: Tyler DISTRICT: Ellsworth
QUADRANGLE: Porters Falls
SURFACE OWNER: Ronald D. and Sandra S. Martin
ROYALTY OWNER: Union National Bank (Trustees)
S. Austin Smith & C. Burke Morris
UTM GPS NORTHING: 4375776.5169510
UTM GPS EASTING: 512782.73751838 GPS ELEVATION: 919'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:
Survey grade GPS ____: Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS X: Post Processed Differential X

Real-Time Differential ____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Ben Smith
Signature

Geologist
Title

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OCT 30 2013
4/15/2013
Date
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